* *			UTA	H DIVIS	SION OF OIL	AND GAS CO	ONSERV	ATION		
REMARKS:	WELL LO	GE	LECTRIC LOGS	_FILE_	X WATER SAN	IDSLOCA	TION INS	PECTED	SUB. REPORT	/abd
				7	BARATIA	l al				
			3/15/76	-///	Micati	n 10 -10 s	min	ated	7	· · · · · · · · · · · · · · · · · · ·
			-//		7	, , , ,	2//=12/1			
						Topular				
DATE FILE	□ 9 - 19-	-75								
LAND: FE	E & PATEN	TED	STATE LEASE NO			PUBLIC LEASE	NO. IJ_	5406-A	INDIAN	
DRILLING	APPROVED	: 9 –	22-75							
SPUDDED	IN:									· · · · · · · · · · · · · · · · · · ·
COMPLETE	D:		PUT TO PRO	UCING:						
INITIAL PR	ODUCTION	:								
GRAVITY A	P.I.									
GOR:	GOR: ₁									
PRODUCIN	G ZONES:									
TOTAL DE	PTH:				<u> </u>					
WELL ELE	VATION:									
DATE ABA	NDONED:									
FIELD:	Wildcat	3/10	6 Undes	gno	ted					
UNIT:				0						
COUNTY:	San Ju	an							·····	
WELL NO.	Federa	1 1-7						PT. NO:	43-037-30251	
LOCATION 1870 FT. FROM (N) (SOLINE, 2006 FT. FROM (EX.W) LINE HEET 14-14 SEC. 7										
	·						·	NW		<u>-</u>
TWP.	RGE.	SEC.	OPERATOR			TWP.	RGE.	SEC.	OPERATOR	
	1	1	I .				1	•		

23E

LADD PETROLEUM

3/15/16 - application to drill terminated

FILE NOTATIONS Entered in NID File Checked by Chief Location Map Pinned Disapproval Letter Approval Letter Card Indexed COMPLETION DATA: Date Well Completed Location Inspected OW.... TA.... Bond released GW.... OS.... PA.... State or Fee Land LOGS FILED Driller's Log..... Electric Logs (No.) E..,.... I..... Dual I Lat..... GR-N..... Micro.... BRC Sonic GR..... Lat..... Mi-L..... Sonic..... CBLog..... CCLog..... Others.....

Sept Sku NN. 1/5

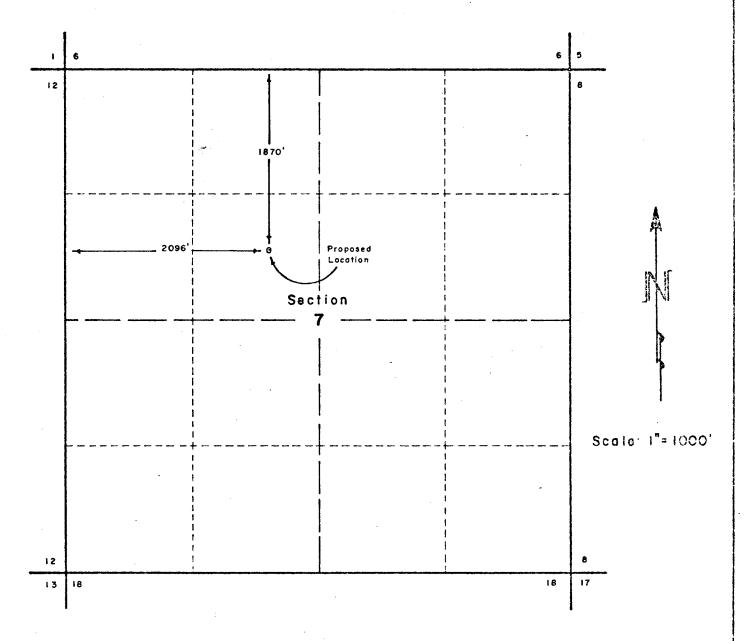
4-29-91 fur

Form approved. Budget Bureau No. 42-R1425.

		ED SINIES		reverse and	ie,			
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	Y FOR PERMIT I	O DRILL, I	DEEPEN, OR P	LUG B	ACK			
1a. TYPE OF WORK DRI b. TYPE OF WELL		DEEPEN [] PLU	JG BAC	к 🗆	7. UNIT AGREEMENT N	AME	
OIL G	AS OTHER	•	SINGLE ZONE	MULTIPL ZONE	• 🗇	8. FARM OR LEASE NAM	(B	
2. NAME OF OPERATOR		Federal						
LADD PE		9. WELL NO.						
3. ADDRESS OF OPERATOR	830 Denver	Club Buil	dina		•	1-7		
	Denver, Colo	orado 80	202			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	eport location clearly and	in accordance wit	th any State requiremen	nts.*)		Wildcat		
1870' S	NL 2096 EWL 6	of Sec. 7	th any State requirement of the state of the	NIN		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	ie		MO			7-405-23E		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS				12. COUNTY OR PARISH	13. STATE	
Approx	7 miles NW of	f Montezu	ma Creek			San Juan	Utah	
15. DISTANCE FROM PROPUSED* 16. NO. OF ACRES IN LEASE 17. NO.						OF ACRES ASSIGNED HIS WELL 80		
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	19. PROPOSED DEPTH 20. ROTA 6020			RY OR CABLE TOOLS Rotary	•			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	5076	gr.		•	October 1,		
23.	. Р	ROPOSED CASIN	NG AND CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OT SETTING DEPTH			QUANTITY OF CEMENT		
1711	13 3/8"	48	300		325 Sx to surface		ace	
7 7/8"	7 7/8" 4 1/2" 10.5		6000) '	As	As required.		
	12 2/00:	200	Niith auff	ialan	t .com	ont to fill	**************************************	
	13 3/8" casi Face. WOC 12		o with suit	rcien	t cem	ent to itii		
2. Cement	8 5/8" 24# c	asing, if	needed for	- wate	r flo	w.		
3. Drill	7 7/8" hole t	o T. D.,	cement $4\frac{1}{2}$	or ab	andon	l .	e e e e e e e e e e e e e e e e e e e	
	·						•	

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED a / Muser	Manager of D	rilling »	_{атв} 9-16-75
(This space for Federal or State office use) PERMIT NO. 43-037-3025/	APPROVAL DATE		
APPROVED BY	TITLE	D .	ATE



WELL LOCATION: LADD PETROLEUM CORP. FEDERAL NO. 1-7

Located 1870 feet South of the North line and 2096 feet East of the West line of Section 7, Township 40 South, Range 23 East, Salt Lake Base & Meridion San Juan County, Utah.

Existing ground elevation determined at 5076 feet based on adjoining locations.

thereby certify the above plot represents a strong that the made under my supervision and that it is supervision to the best of my knowledge and betiefy.

FREDERICK IN RECORD TO THE STREET OF THE ST

Reg. No. 2689

LADD PETROLEUM CORP.

Denver, Colorado

WELL LOCATION PLAT

Section 7, T. 40 S., R. 23 E.,

San Juan County, Utah

CLARK-REED & ASSOC. Duranga, Colorado

(416 - Sept. 3, 1975 FRE NO 75030-A

JOHN M. HELLER

REGISTERED ENGINEER
(Petroleum)
September 8, 1975

Office: (303) 247-0146

Res.: (303) 247-3846

P.O. Box 1507 1727 Forest Avenue Durango, Colorado 81301

Tenative Drilling Program - Ladd Petroleum Corporation
No. 1-7 Federal 1870' fNL; 2096' fWL
SE/4 NW/4 Sec. 7-40S-23E, San Juan Co.,
Utah.

Location: Access by existing road up McCracken Canyon into Sec. 8. Will need some maintaining for drilling rig to move in. Between one and one and one-half mile of road to be constructed up rough rocky hillside to the mesa where drillsite will be. Approximately 13 miles by road from Montezuma Creek, Utah.

Water: To be hauled from existing water well in Sec. 4, approx. 4 miles if permission is granted from Navajo Agency. Alternate would be to haul from San Juan river area.

Mud: Fresh water - Gel-Chemical Spud mud for 13-3/8" casing Native mud with light additions as needed to obtain good samples. At 4500' Vis-38; WL-10cc. At 5700' WL-7cc. or less. Water flows are not anticipated.

Casing: 13-3/8" 48# H-40 @ 300'; Cemented to surface with approx. 325 sx. 3% CaCl. WOC 12 hrs. 8-5/8" 24# J Casing. Run only if needed. Not planned. 4-1/2" 10.5# K-55 as required. Cemented as needed to test all potential zones.

Hole: 17-1/2" for 13-3/8" casing; 7-7/8" to TD. If 8-5/8" casing is required, 7-7/8" hole will be reamed to 11" to casing point.

Testing: Drill Stem Test potential zones as encountered.

Coring: None

Logging: As specified. Run at TD. DIL-SP; BHC-Sonic/GR/C Possible SNP. Mud logging from 4500' to TD.

Re: Ladd Petroleum Corp.
No. 1-7 Federal
SE/4 NW/4 Sec. 7-40S-23E
San Juan County, Utah
Lease #SL 071404-B

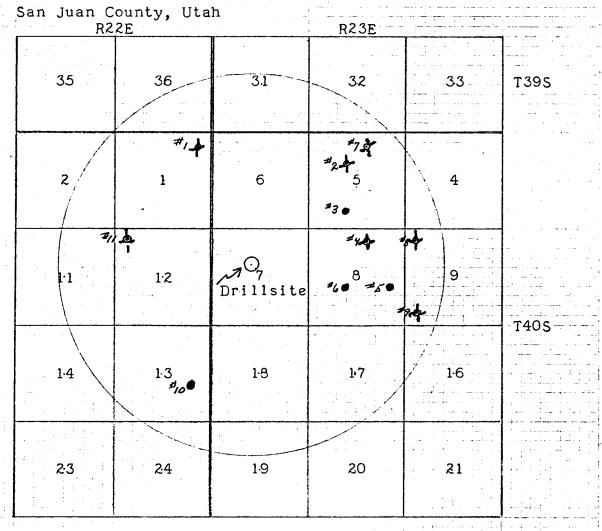
Development Plan for Surface Use: On the captioned drillsite.

- 1. Existing Roads See attached topography map. Exhibit #1.
- 2. Planned Access Roads See attached topography map.
- 3. Location of Existing Wells See attached Exhibit #2
- 4. Lateral Roads to Well Locations See attached topography map.
- 5. Location of Tank Battery and Flow Line Propose to construct on wellsite.
- 6. Location and Type of Water Supply Propose to haul water.

 To be obtained from existing water well in Sec. 4 if permission is granted by Navajo Indian Agency. Alternate would be to haul from San Juan River.
- 7. Methods of Handling Waste Disposal All burnable waste to be gathered and burned in a burn pit. Waste drilling fluids to be contained in a reserve pit and filled over on completion of operations. Other waste to be buried when restoration is made to the surface.
- 8. Location of Camps None planned.
- 9. Location of Airstrips None planned
- 10. Rig Layout See attached Exhibit No. 3
- 11. Plans for Restoration of Surface To fill and grade reserve pit and location to conform to the original topography. To reseed per US BLM recommendations at the prudent time. If reserve pit does not permit filling at the completion of drilling, a temporary fence will be constructed to prevent any hazard to livestock.
- 12. Other Information Location has been staked as near as possible to the center of the legal sub-division. It is on a very narrow mesa extending from the north and bounded by Recapture Creek to the west and McCracken Canyon on the east. Soil is shaly with a light covering of native vegetation. No trees exist on the drillsite.

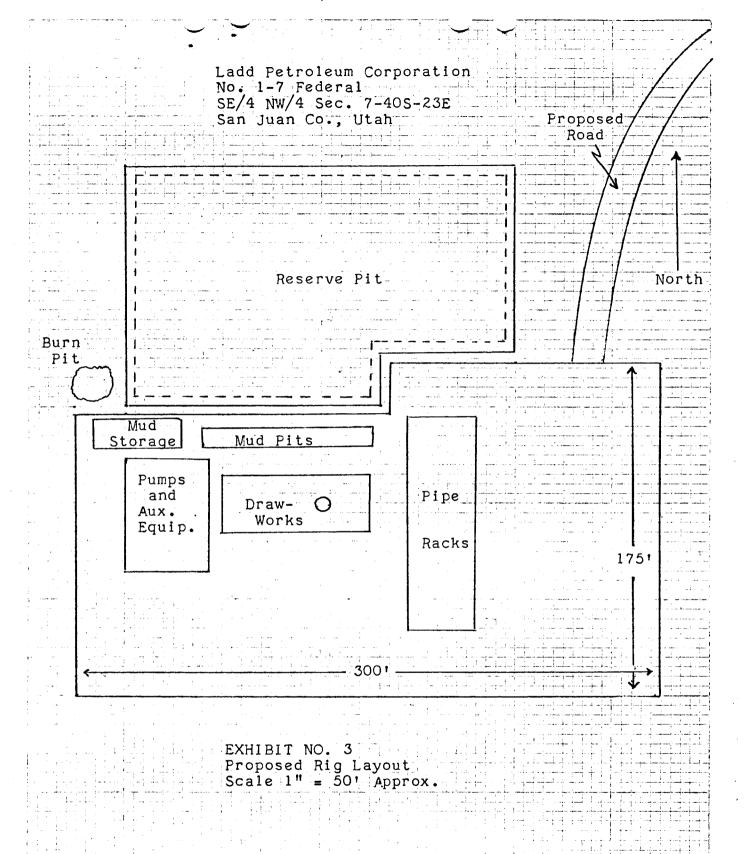
Location Identifications

#1	Gulf Oil	No.	1 S. W. Bluff	P& A
#2	Shell Oil	No.	22-5 Bluff	P&A
#3	Shell Oil	No.	40-23 Bluff	Prod.
#4	Carter, Oil		1 Hickman Bluff	TA
#5	Texaco	No.	H-308 Aneth	Prod.
#6	Texaco			Prod.
#7	Carter Oil		4	P& A
#8	Carter Oil		2 Hickman Bluff	
#9	Carter Oil		3 Hickman	P&A
#10	Holmes & L-M		1 Fed. (OWWO)	Prod.
#11	Three States		1 So. Bluff	P&A



Ladd Petroleum Corporation No. 1-7 Federal

Exhibit No. 2





White Sat.

FILE NOTATIONS

Date:	Sept. 19-
Opera	itor: Ladd Petroleuw
Well	No: Federal 1-7
Locat	tion: Sec. 7 T. 40S R. 23E County: Jan Juan
	,
File	Prepared Entered on N.I.D.
Card	Indexed Completion Sheet
Ch = -1	and David
Check	Administrative Assistants
	Administrative Assistant: American Remarks:
	Remarks:
	Petroleum Engineer/Mined Land Coordinator:
	Remarks:
	Director:
	Remarks:
T 1	1. 00.41 A
incit	ade Within Approval Letter:
	Bond Required Survey Plat Required
	Order No Blowout Prevention Equipment
	Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
	O.K. Rule C-3 Unit Unit
	Other:
	Letter Written

September 17, 1975

U. S. G. S. Box 1809 Durango, Colorado 81301

> Re: Federal 1-7 Sec.7-40S-23E

San Juan County, Utah

Gentlemen:

You will find enclosed in triplicate, Application for Permit to Drill, survey plat, drilling program, 12-point development plan, rig layout sketch, map showing location of other wells, and topo map.

Very truly yours,

A. Y. Heiser Drilling Manager

jh

Enclosures

cc: Utah Dept. Nat. Res. SLC, Utah
John Heller

September 22, 1975

Ladd Petroleum Corporation 830 Denver Club Building Denver, Colorado 80202

Re: Well No. Federal #1-7
Sec. 7, T. 40 S, R. 23 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 272-5813 OFFICE: 533-5771.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-037-20251.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT DIRECTOR

CBFSW